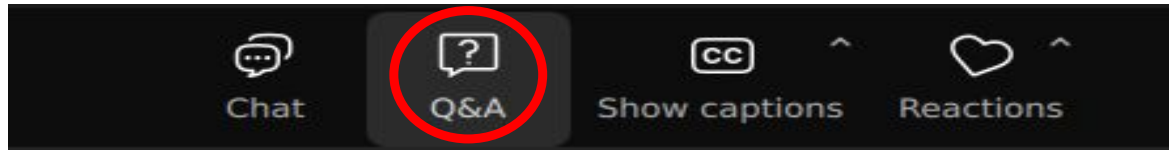


Net Zero Terrace Streets



- This webinar is being recorded
- Please ask questions using the Q&A button (not the chat)



View all questions
or just your own

Upvote
question

Comment on
question

Submit new
question

A screenshot of a 'Question and Answer' window. At the top, there are two tabs: 'All questions (1)' and 'My questions (1)'. Below the tabs, a question is displayed: 'Are you feeling optimistic about the upcoming year?' by 'Anonymous Participant' at '09:08 AM'. To the left of the question is a thumbs-up icon, and to the right is a blue 'Comment' button. Below the question is a text input field with the placeholder text 'As an organization, what do you think we should focus on as an area of improvement?'. Below the input field are three buttons: 'Send anonymously' (with a checkbox), 'Cancel', and 'Send'. At the bottom, there is a small icon and the text 'Who can see your questions?'.



Peter Griffin
Principal Analyst –
Heat and Buildings,
Regen

Webinar Chair



Kate Gilmartin
Volunteer Director,
Rossendale Valley
Energy;
Non-Executive
Director, GB Energy;
CEO, British Hydro
Association



Phil Proctor
Technical Director
and Digital Energy
Service Leader, Buro
Happold



Ainsley Barker
Investment Director,
Abundance
Investment



Adam Marvel
Development
Advisor, Social
Investment
Business (SIB)

Agenda

1:00 - 1:05 (5 mins) **Welcome and introductions**

Peter Griffin, Regen

1:05 - 1:15 (10 mins) **NZTS progress update – refined 8-Stage Delivery Methodology**

Kate Gilmartin, RVE

1:15 - 1:25 (10 mins) **Techno-Economic Model – assessing technical feasibility at street scale**

Phil Proctor, Buro Happold

1:25 - 1:40 (15 mins) **Financing NZTS – the financial model and making this investable**

Ainsley Barker, Abundance Investments and Adam Marvel, SIB

1:40 – 1:45 (5 mins) **Reflections and next steps – local delivery and replication potential**

Kate Gilmartin, RVE

1:45 – 2:00 (15 mins) **Audience Q&A and wrap-up**

Peter Griffin, Regen



NZTS progress update

Kate Gilmartin, RVE



Why terraces get left behind



Photo taken in Bacup,
Rossendale

- 6 million smaller terraces in UK
- Pre 1919 homes
- Installing electric boilers pushes up costs for residents
- Mixed tenure
- Low incomes, high fuel poverty
- Less space for alternative solutions
- Often outside of centralised district heating schemes

Why street by street?

Individual properties and tenure-based?

Changing and complex eligibility or
single-measure incentives

Fit and forget

OR

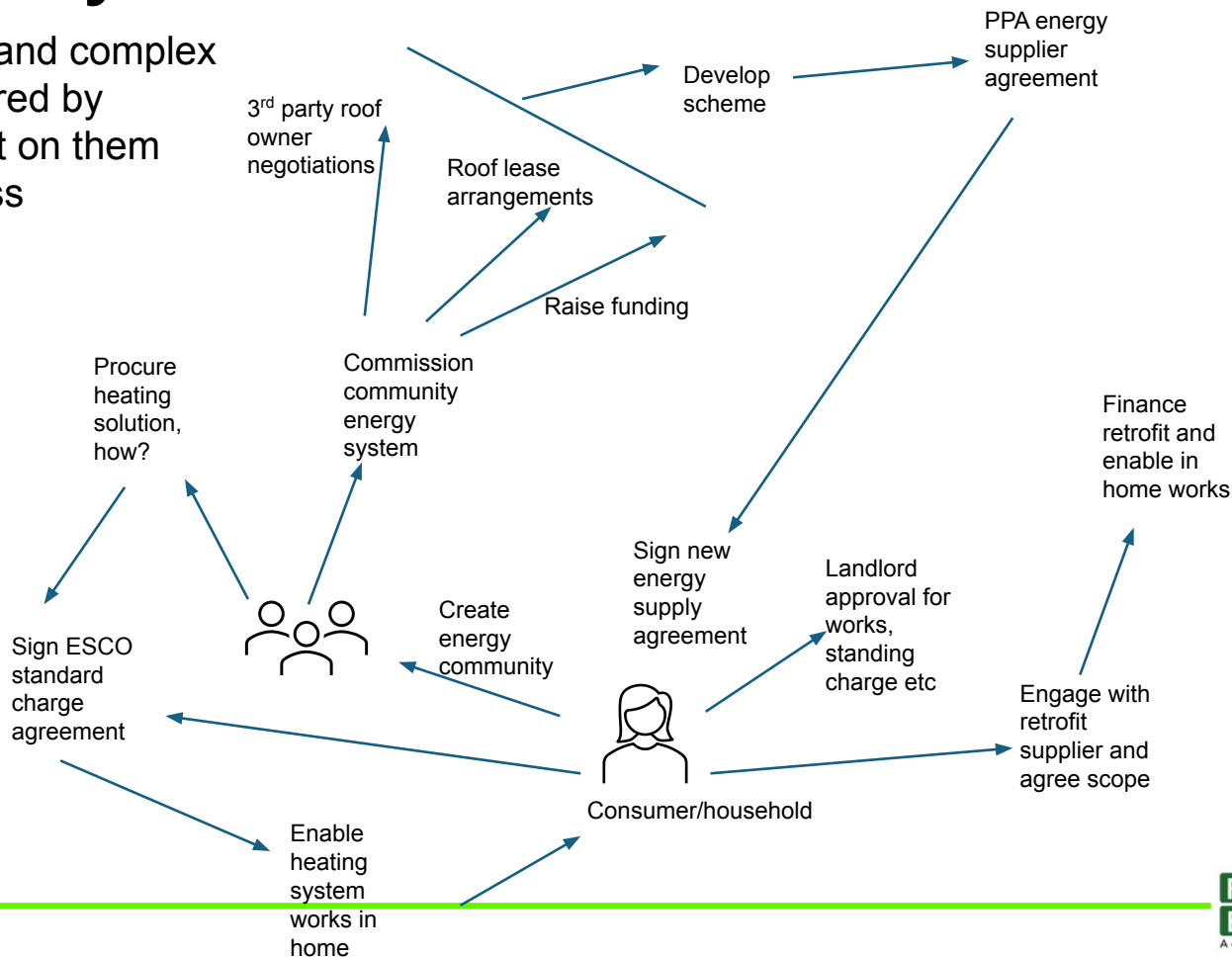
Street by street or neighbourhood?

Community-led fair share with long-term support
and care

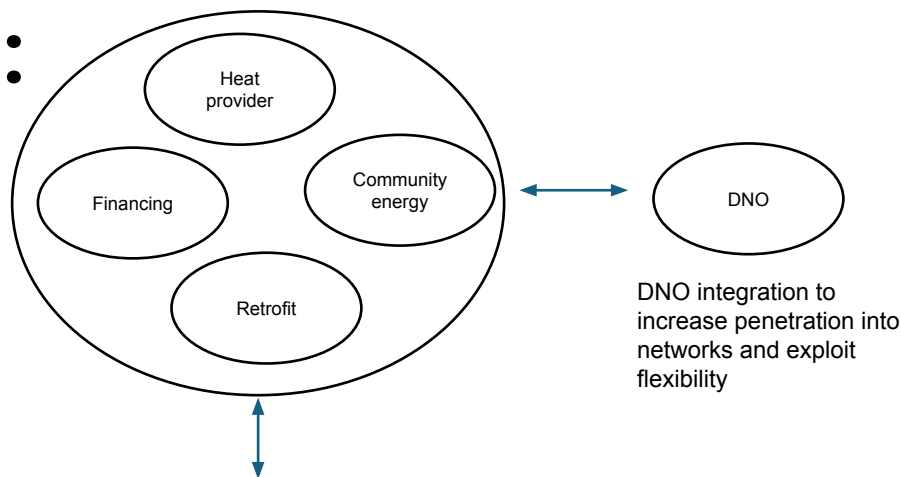


Complexity for Individual

Multiple different and complex interactions required by individuals, reliant on them driving the process



Community based:



DNO integration to increase penetration into networks and exploit flexibility

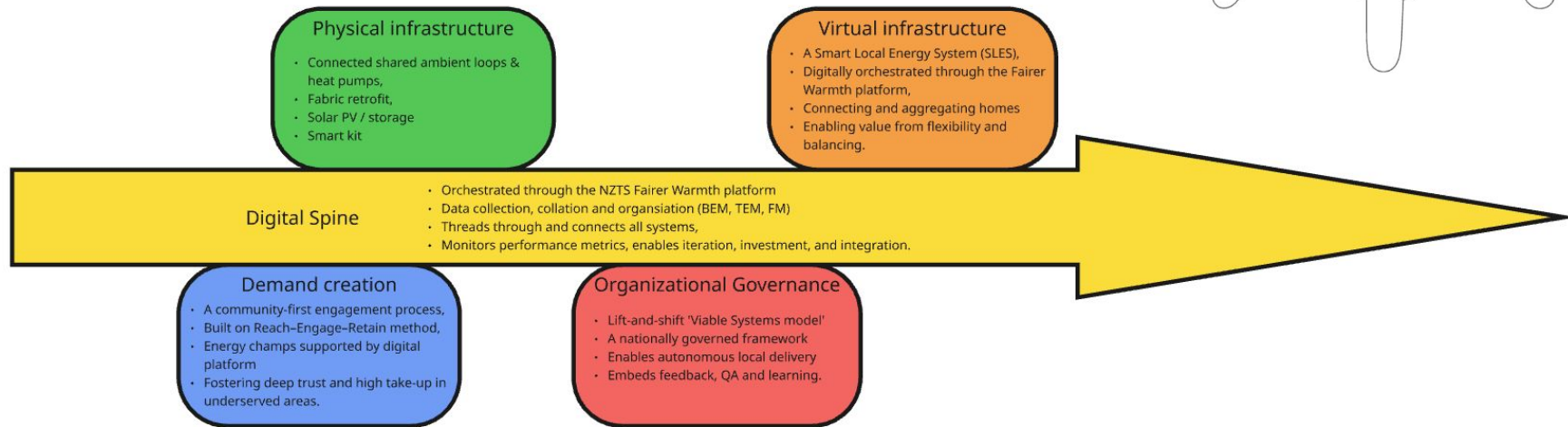
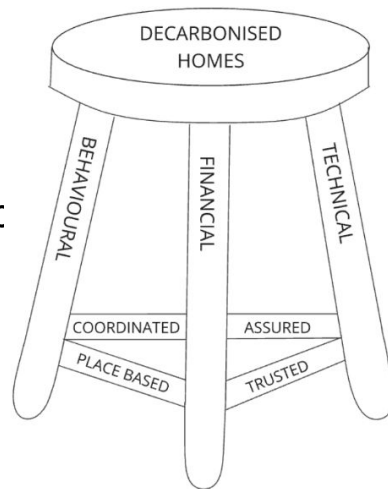
A single delivery vehicle (the wrapper) with either consortium or SPV structure to deliver the service offering – selection of the model will likely be determined from the local authority capability

Digitalised community engagement model – engage, onboard, retain, deliver

Households are engaged as a community with the service offer brought to them

NZTS: Route to deployment

- The solution is to develop and deploy 5 systems in tandem
- We use an 8 stage methodology as an end to end process that enables deployment
- And a supporting tool kit that underpins all the activities
- Everything we develop corresponds to our sturdy stool....



The technical solution

What's the technical solution for delivering a whole system approach that delivers affordable energy and healthy warm homes?

The Physical infrastructure

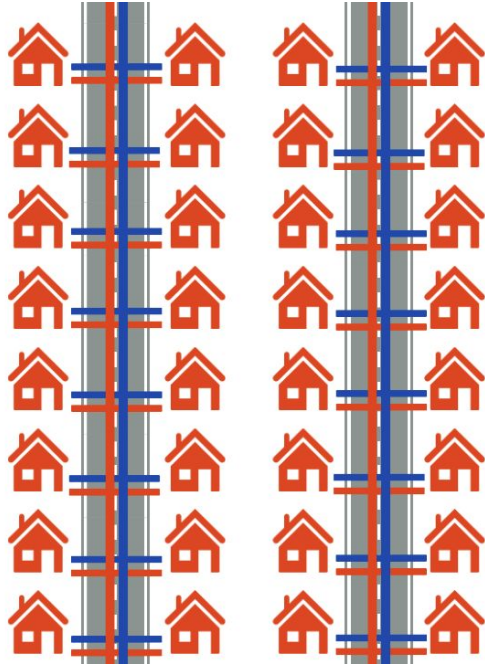
Optimal fabric upgrades - Depending on what's needed a mix of:

- Loft Insulation
- Internal Wall Insulation
- Less often: External Wall Insulation
- Air tightness measures
- Solar Panels (+ sometimes battery storage)
- New Windows and Doors
- Mechanical Ventilation with Heat Recovery
- **Necessary repairs**



Ambient Loop Ground Source Heat Pumps

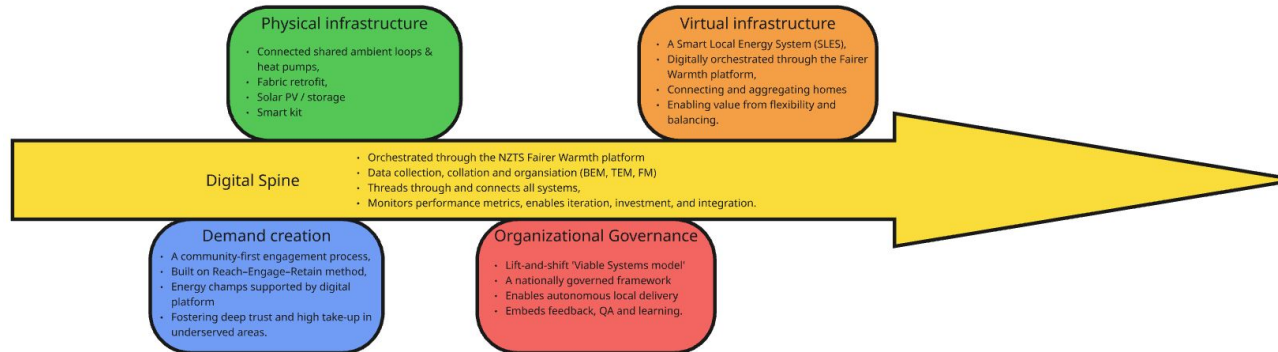
Buried in-street pipework with bore holes to take low grade heat from the ground and take that warm water (12degC) to an in-home heat pump, where it will be upgraded by the heat pump to 45degC flow temp for the central heating system.



Getting Buy in – demand creation

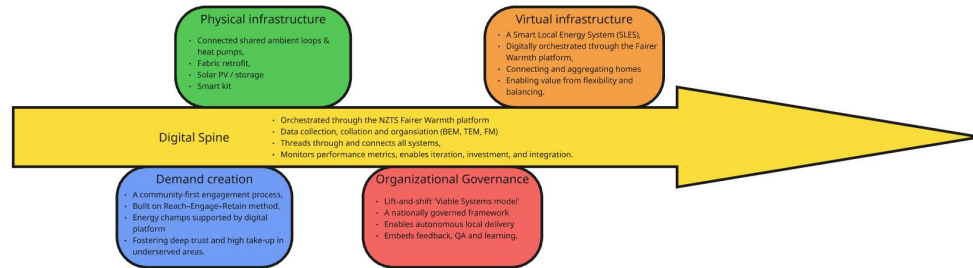
Behavioral - getting buy in – placed based solution, community engagement, community rooted governance/ ownership, local trust, local jobs, skills, quality assurance, well coordinated with legacy support, visible benefits.

- Local energy champions engage with and sign people up
- Ongoing support, monitoring, maintenance and expansion
- Partnership or collaborative procurement with supply chain

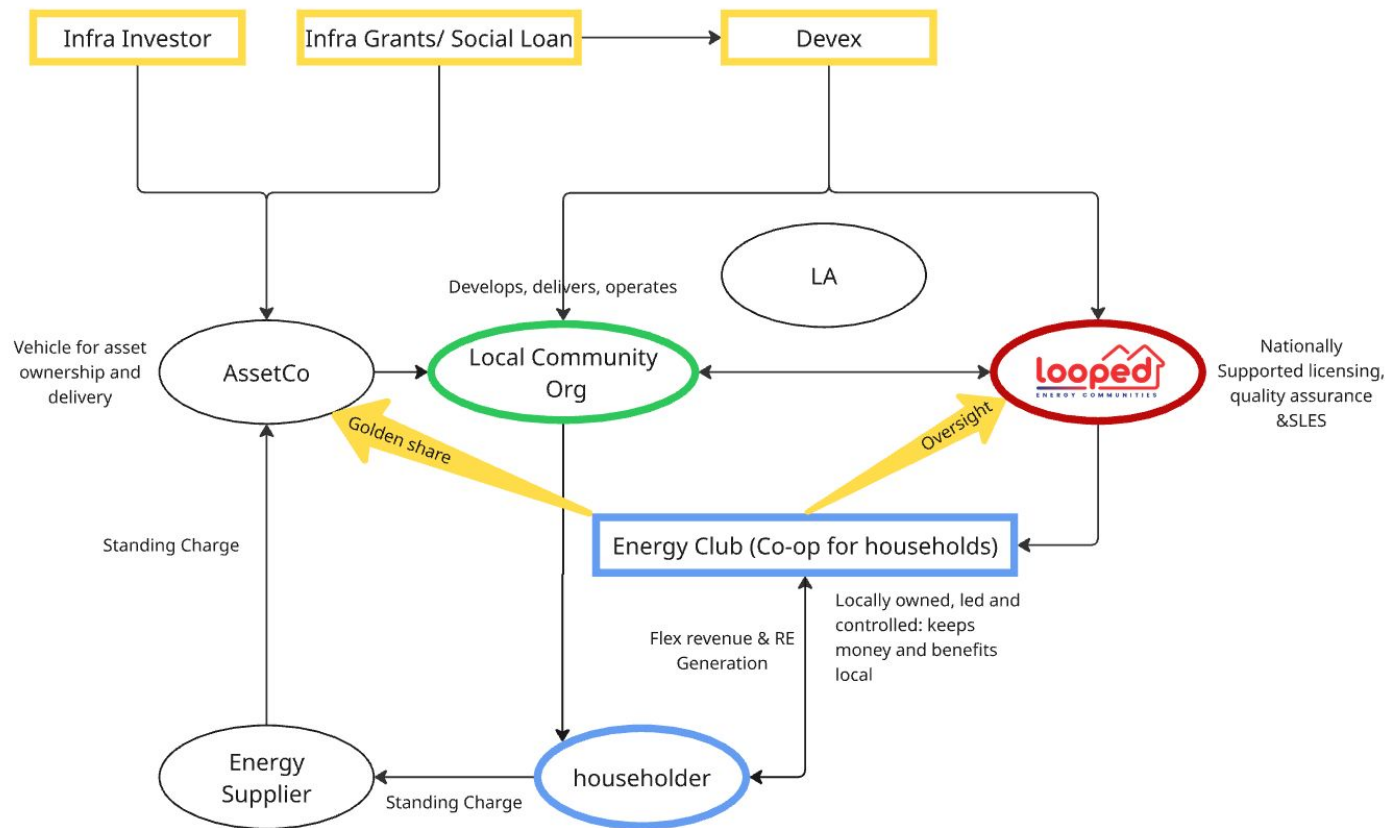


Virtual infrastructure & digital spine

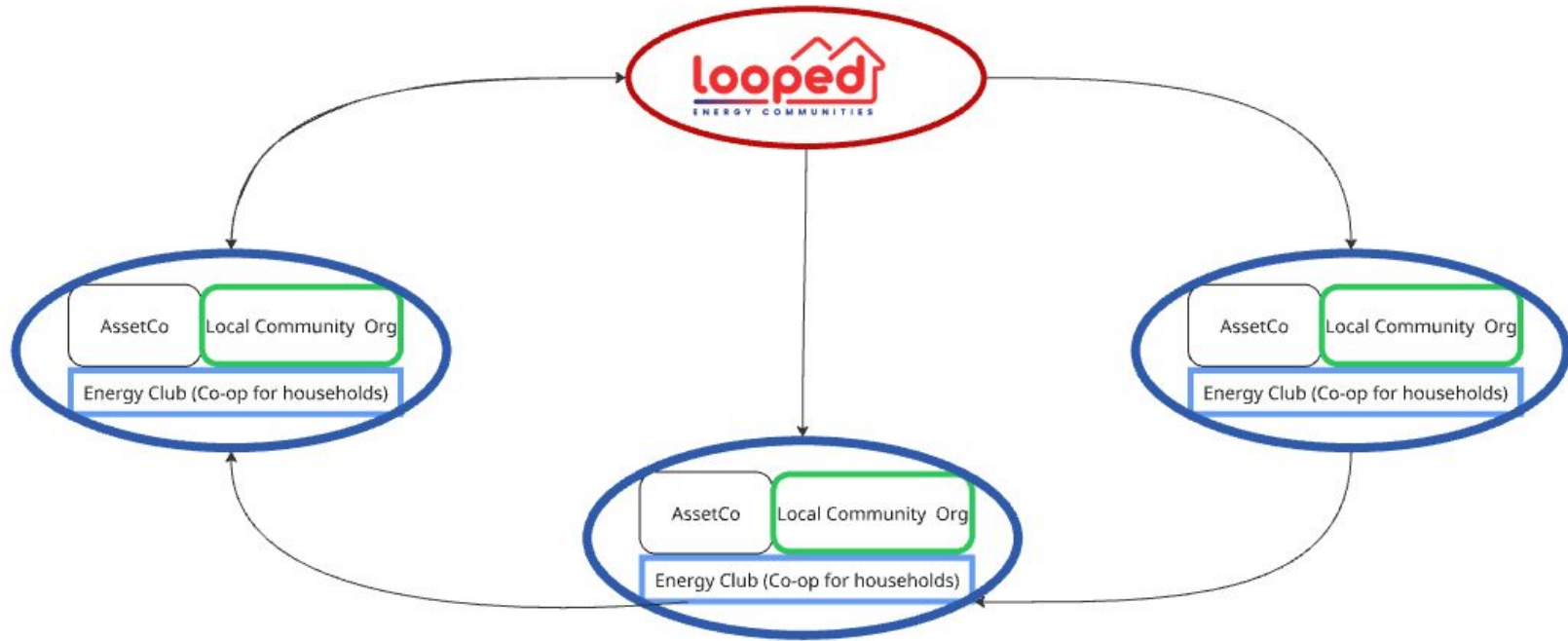
- Working in partnership with the electricity distribution grid operator (DNO)
- Developing a system between the Home Energy Management System (HEMS) and the Grid to create a Community Energy Management System
- Will help facilitate local balancing and aggregation of flexibility across a cluster of homes.



Local Governance - Nationally supported

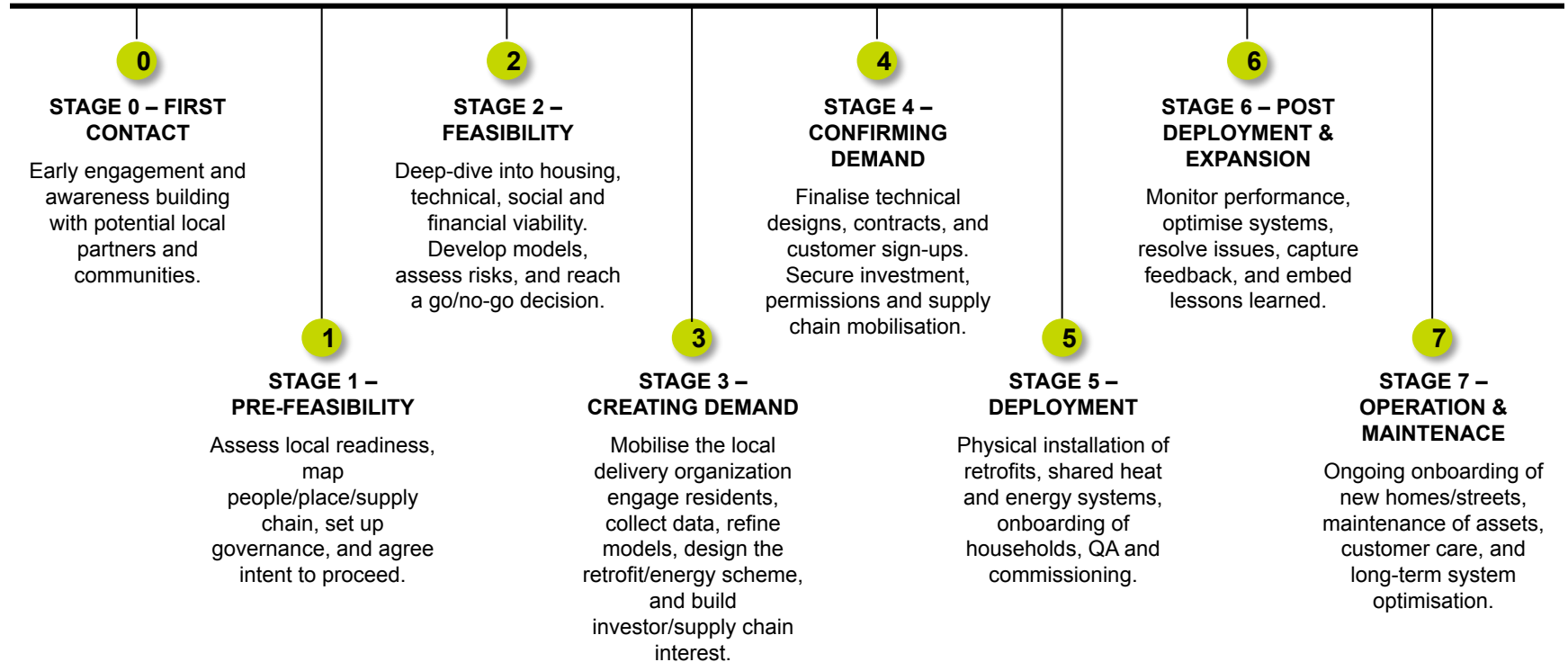


Local Governance - Nationally supported



8 Stage Methodology to deploy....

Eight stages of development to deliver the 5 systems: ensure buy-in, governance, investment and quality while controlling spend and delivering community and customer confidence and supply chain involvement



Testing deployment of technical solution

Delivering 3 properties

Design specifics – Aim: Heat load <5.8 kW

- Property 1: Mid terrace (conservation area)
- Property 2: Mid terrace with extension (conservation area)
- Property 3: Back-to-back end terrace



Baseline measures:

- RIR Insulation
- Basement floor soffit
- Retain windows and doors with new seals and hinges where required
- Airtightness: 3 ach
- MVHR 90% efficient
- PV & battery

<u>PHPP</u> <u>Heat</u> <u>Load</u>	Current	Baseline	Full design
Property 1	15 kW	4.7 kW	3.8 kW
Property 2	17.5 kW	5.7 kW	4.6 kW
Property 3	11.9 kW	8 kW	4.4 kW

Getting the site ready



Re-roofing and solar



Boreholes



Trenching



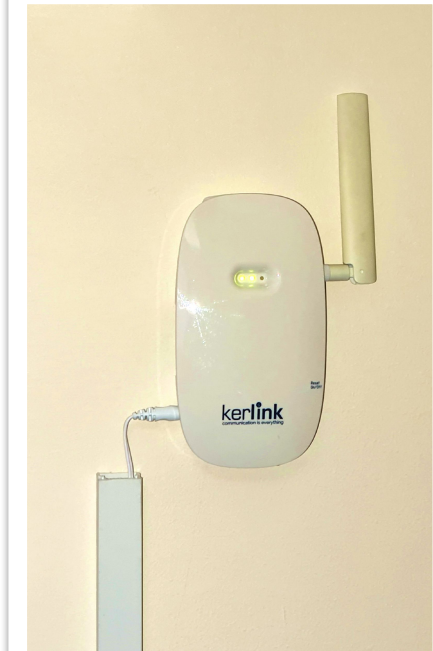
Heat Pump



Fabric Retrofit



Monitoring the difference



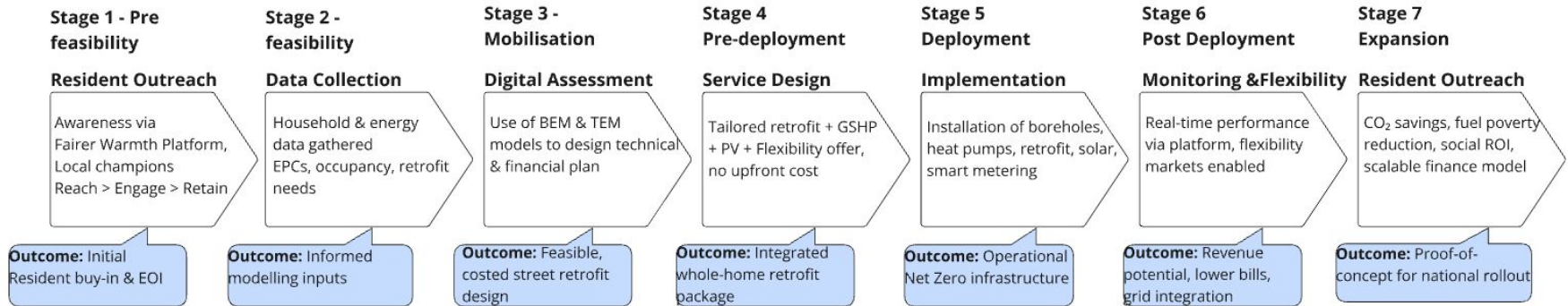
Techno-Economic Model – assessing technical feasibility at street scale

Phil Proctor, Buro Happold



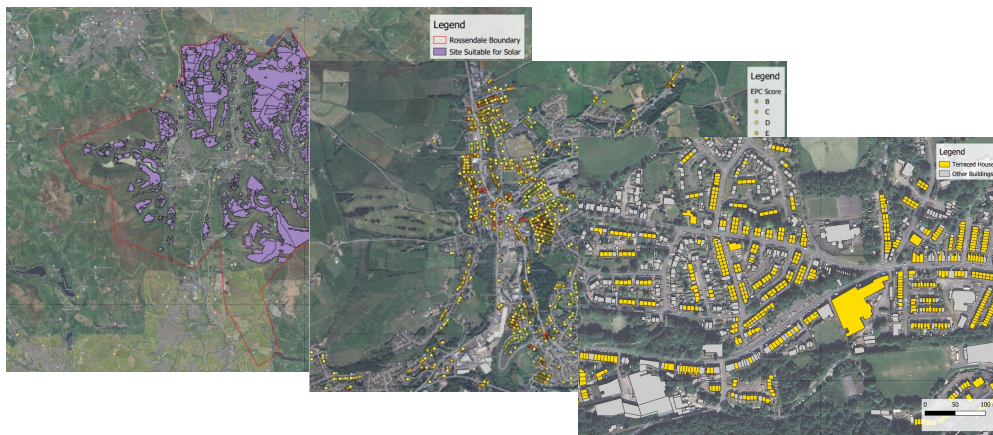
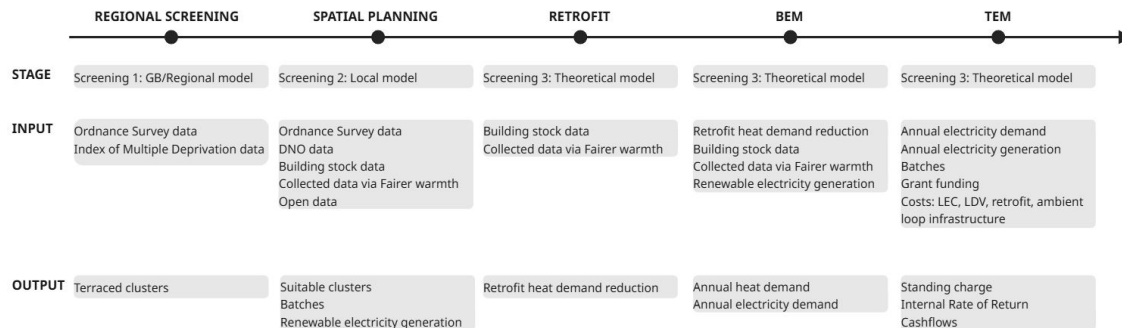
Applying to 7 Stages of the delivery model

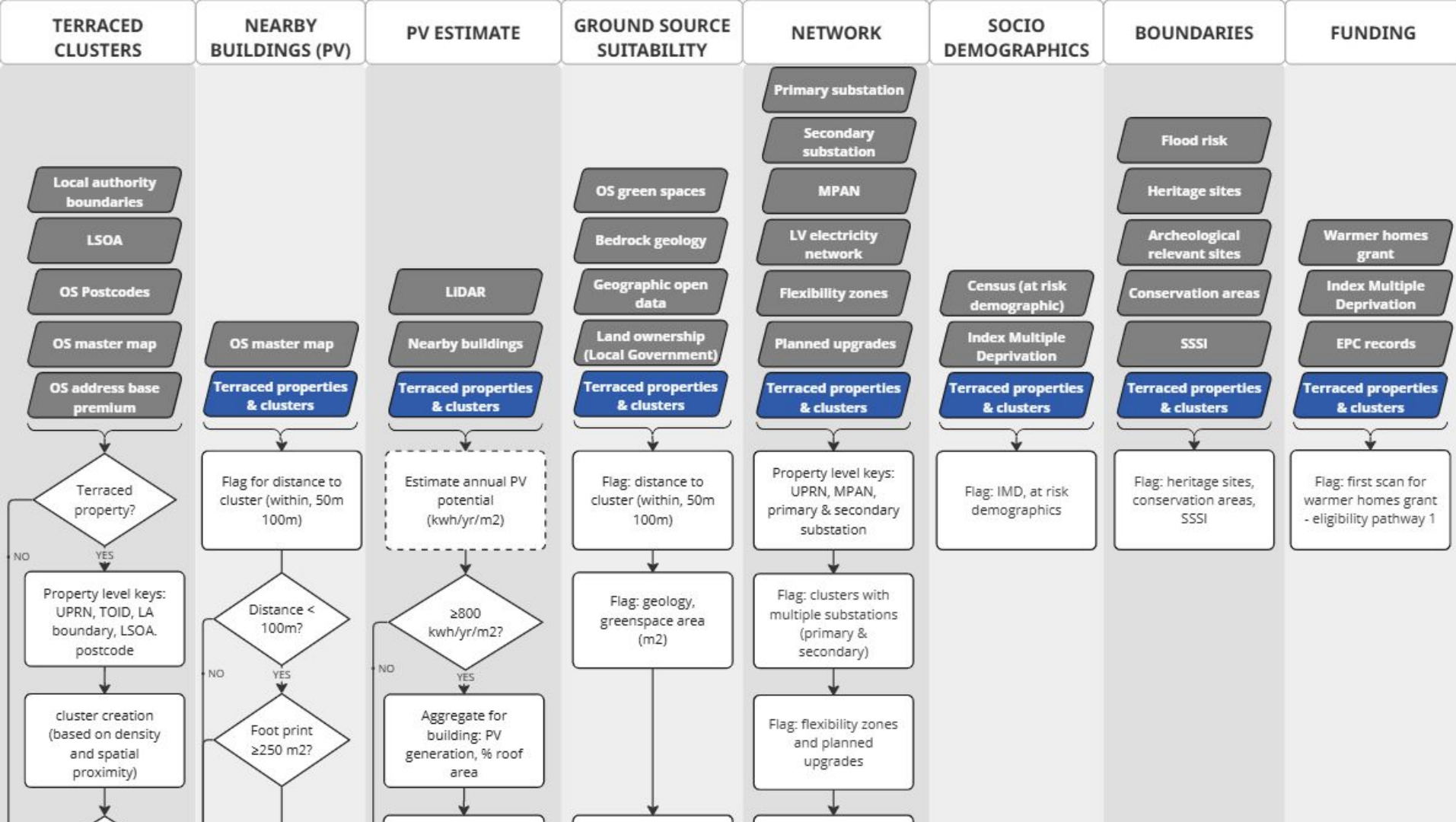
- Each stage has a cost associated with it, whether and when this is directly allocated or not is determined by the financial model and risk appetite of partners
- Early stages are at risk and not recovered directly because there is no mechanism for direct recovery
- Later stages moving into stage 3 onwards will require a step up in cost to commit to procurement. This is driven by acquisition levels and governance sign off including TEM outputs
- Revenues come in during the deployment stage (Stage 5) and these are factored into the TEM over 40 years
- The financial model considers the cycling of this for multiple clusters and informs the TEM. Ie we should not be looking at individual cluster costs as such but how multiple clusters as a portfolio operate together and revenue from one set of clusters could be used to support further expansion. Inevitably early phases will be more expensive and will often require subsidy to work



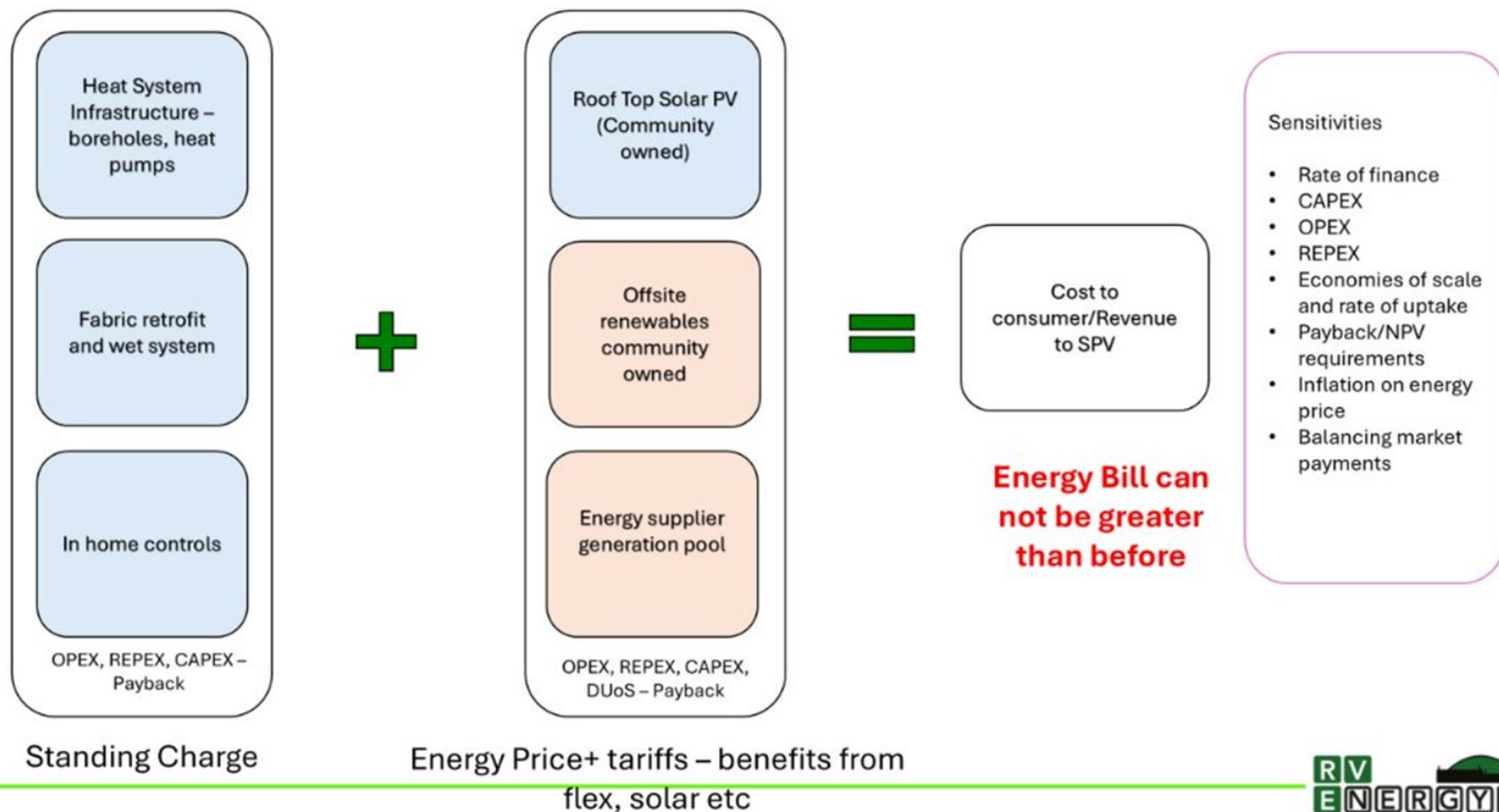
Planning Flow

- The planning flow is critical to TEM appraisal as part of the feasibility and deployment process
- The flow will;
 - Identify terraced homes
 - Determine the archetypes
 - Determine substation capacity
 - Determine building physics requirement
 - Input into the design criteria
 - Overlay community demographics
- Determines;
 - Initial cluster locations
 - Size of cluster
 - State of housing and level of retrofit
 - Lengths of pipework
 - Connection strategy
 - Orientation and amount of solar PV – level of generation
 - Opportunities for community energy
 - Network constraints and likelihood for flexibility payments
 - Borehole locations
 - Street works requirements
 - Affordability criteria of residents
- Informed by;
 - Benchmarks
 - Community data (via Fairer Warmth)
 - Supply chain
 - Procured and open data sets

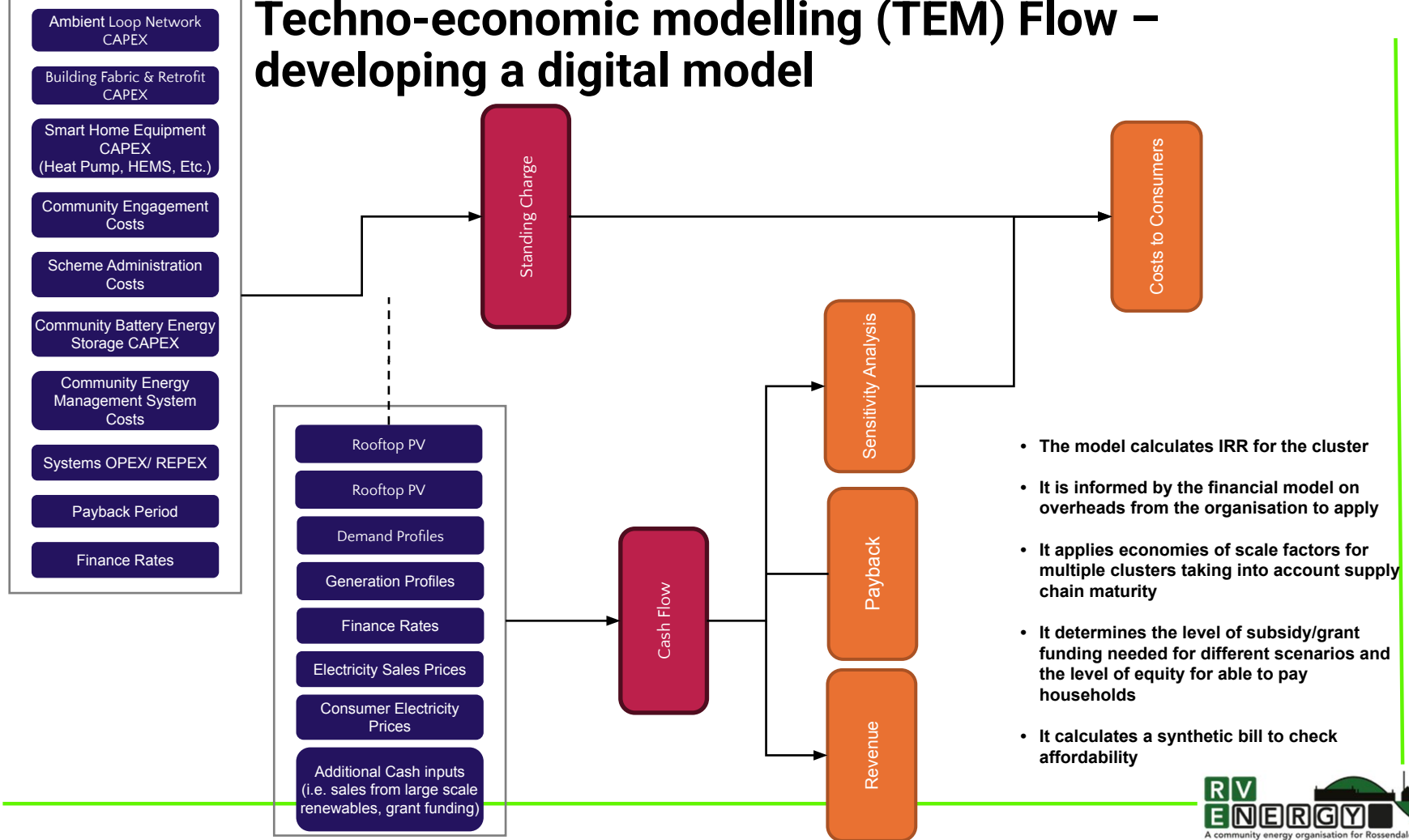




Affordability to the householder



Techno-economic modelling (TEM) Flow – developing a digital model



Financing NZTS – the financial model and making this investable

Ainsley Barker, Abundance Investment
Adam Marvel, SIB



The financial model – what and why

- Links the techno-economic model, the governance / corporate framework, and investor requirements into one coherent flow
- Template / foundational model that can be adapted to the specifics of an area
- Allocates revenues and costs across the various entities within the group structure
- Overlays financing assumptions at entity level; adds in tax / reserves etc; builds in sensitivity and other (IRR / DSCR etc) analysis required by investors



The financial model – what and why

- Aim is that once the TEM confirms initial feasibility, the financial model then provides the detail to show how in practice a scheme is put together from a financial perspective and answers the critical questions:
 - Is the standing charge affordable?
 - What are the operational cashflows generated to service the development and infrastructure debt and what are the debt capacity levels?
 - What is the grant requirement (reducing over time with economies of scale and efficiencies)



Methodology – Key Messages

- Built on first-principles data from the techno-economic model (not generic assumptions)
- Structured to test scenarios dynamically, not to present a fixed answer.
- We are testing the model using:
 - Economies of scale trajectories (200 → 1,000 → 3,000 homes)
 - Capex reduction learning curves
 - Opex and repex options
 - Regional archetype differences
- About building a decision tool that demonstrates methodology, transparency, and robustness and is adaptable for each region



Role of Looped, LDVs, AssetCo, Energy Club (financial perspective)

- Looped - national aggregator, governance and oversight, builds investor assurance, digital platform – funded mainly via license and service fees
- AssetCo - ring-fenced SPV holding the infrastructure, receiving predictable standing charge revenues, structured as a infra-style investment vehicle.
- LDVs - local trusted delivery body that receives delivery/management fees from AssetCo; costs reduce significantly with scale
- Energy Club - entity to optimise upsides from solar generation / flexibility to households without affecting bankability.



Key Insights

- The model confirms what is already recognised nationally: these systems cannot be delivered without significant upfront public subsidy, especially in fuel-poor or high-cost archetypes.
- The model is showing learning curve cost reductions and significant benefits when moving from single pilots to aggregated clusters at scale.
- Even in the scaled scenarios, a standing-charge-only model is not affordable without grant intervention – which is entirely aligned with existing Warm Homes Plan policy direction.
- The value of NZTS lies in having the most advanced, granular understanding in the UK of what level of support is needed and where.



Next steps

- Complete scenario and sensitivity testing using learnings from latest cost reviews
- Produce grant optimisation profiles per archetype
- Engaging with investors using the model outputs to work through key questions / investment risks
- Using the model to inform our policy asks and strengthen the case for embedding NZTS in the Warm Homes Plan
- Deploy the financial model in real-world use, starting with the three 200-home projects now commencing
- Start moving from the individual LDV cluster investment case to the portfolio / refinance investment case as a new investable asset class is created



Investment Landscape

- Development finance clear challenge on per property basis
- Combination with retrofit is assumed to include grant support, structural clarity is key
- Pilot demonstrations are heartening, there is interest but known risks are substantial
- Long term capital exists in the market - focus should be on filling gaps through construction



Reflections and next steps – local delivery and replication potential

Kate Gilmartin, RVE



Where are we up to?

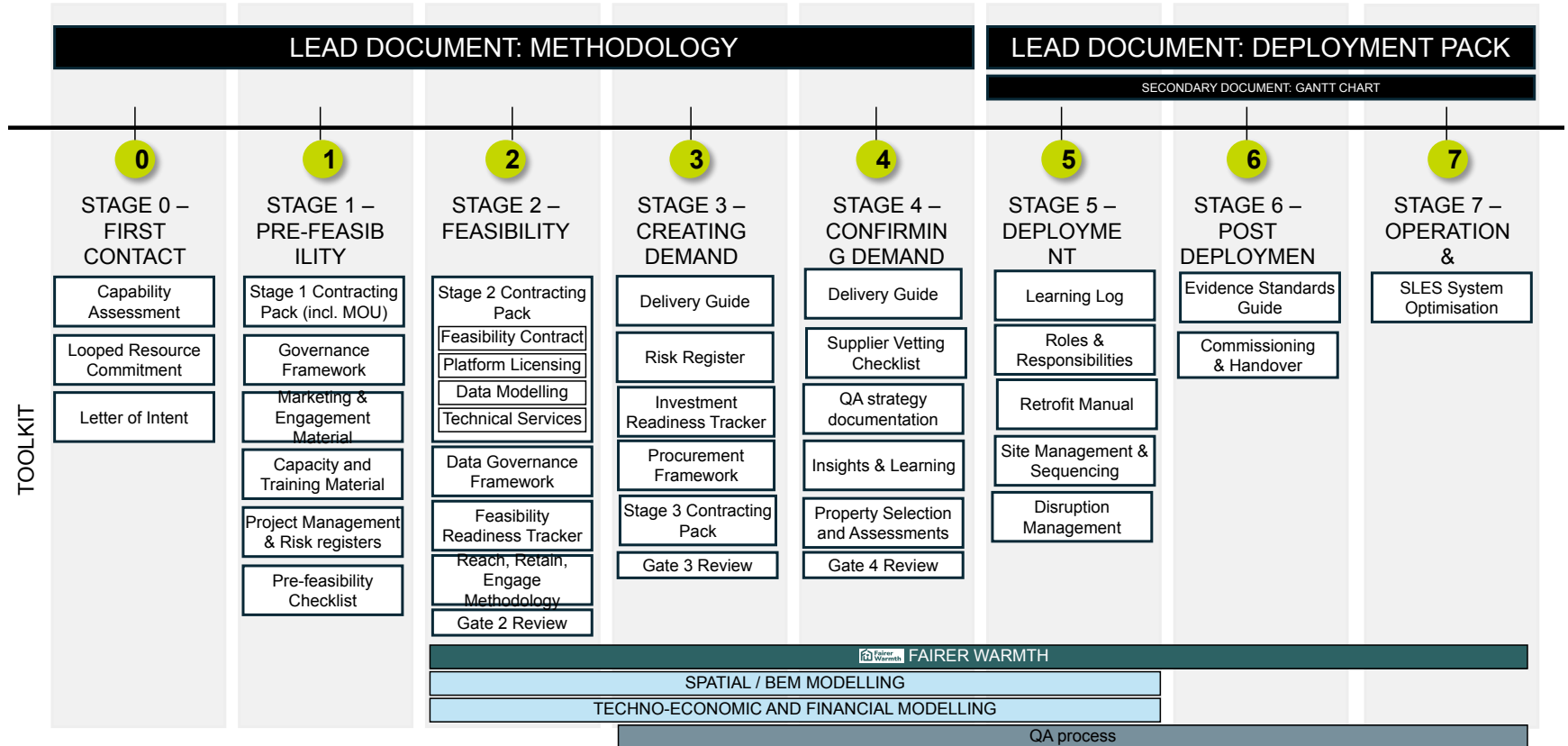
1. Body of work that can be shared and replicated for other communities to deliver NZTS

2. Testing deployment of 5 systems:

1. Physical infrastructure – 3 homes -> 200 homes
2. Creating demand – working with Community anchor orgs
3. Virtual infrastructure – smart system – Strategic Innovation fund
4. Organisational structures – test with communities and investors (LAs/NWF/GFI)
5. Digital spine – continue to build and refine – work towards digital twin



The 8 Stage Methodology and the supporting toolkit



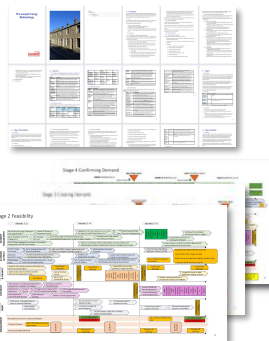
Tools being developed for local delivery orgs

- Looped has refined the methodology and built out the associated tooling that will be used to support local development organisations.
- Additionally, Looped will develop a specific set of tools to accompany the deployment.
- Together these facilitate the spectrum of tooling for a NZTS project.
- Looped is ready to test these in pilot clusters.

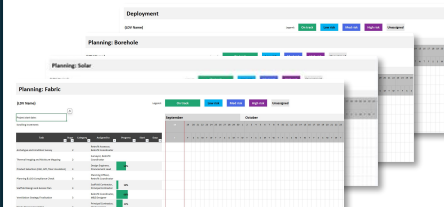
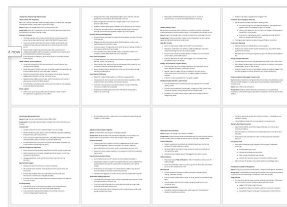
METHODOLOGY

DEPLOYMENT
PACK

WORD DOCUMENTS



GANTT CHARTS

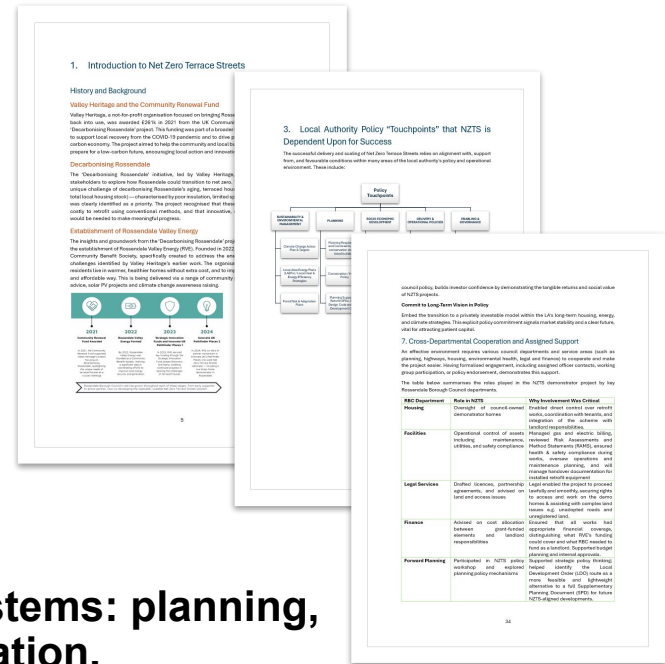


Local Authority Handbook

NZTS aligns with and has co-benefits for:

- Climate Action Plans & Local Area Energy Plans
- Public Health Strategies (cold homes, mould)
- Fuel Poverty & Equity Agendas
- Housing Regulation (MEES, HHSRS)
- Economic Growth & Regeneration

The project helped test what can work in LA systems: planning, finance, highways, cross-departmental coordination.



What support does Looped provide?

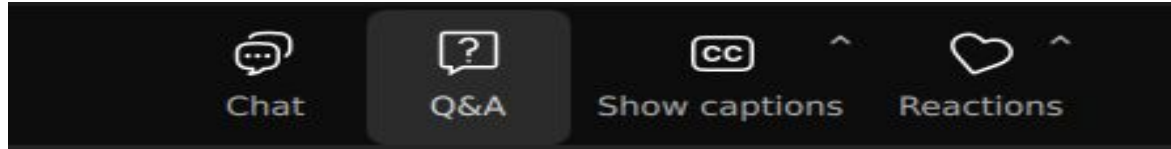


- Start up support
- Local Development Manager
- Licencing of tools, Fairer Warmth Platform NZTS journey and NZTS standards and methodology
- Peer learning and capacity building
- Quality Assurance
- Links to funders and investors
- Tried and tested methods and ongoing innovation
- Profile and policy advocacy across national & local government, retrofit, energy and community energy sectors

Where Next?

- Network Innovation Allowance (NIA) testing for smart system
- Developing Ofgem Strategic Innovation Fund Beta funding bid
- Conducting study in Leeds
- Funding for x 3 pilots to do feasibility in and cluster development in:
 - Rochdale/Middleton
 - Rossendale
 - Bridgend

Questions?



View all questions
or just your own

Upvote
question

Comment on
question

Submit new
question

Question and Answer

All questions (1) My questions (1)

Most Recent ▾

Anonymous Participant 09:08 AM

Are you feeling optimistic about the upcoming year?

Comment

As an organization, what do you think we should focus on as an area of improvement?

☐ Send anonymously Cancel Send

Who can see your questions?

